

The State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE

Lieutenant Governor

Representatives Present During the Inspection:						
Company	Seth McCourt Mine Engineer					
OGM	Steve Demczak Environmental Scientist III					

Inspection Report

Permit Number:	C0150015			
Inspection Type:	PARTIAL			
Inspection Date:	Tuesday, October 12, 2004			
Start Date/Time:	10/12/2004 11:00:00 AM			
End Date/Time:	10/12/2003 5:00:00 PM			
Last Inspection:	Thursday, September 09, 2004			

Inspector: Steve Demczak, Environmental Scientist III

Weather: Sunny, 60's

InspectionID Report Number: 430

Types of Operations

Reprocessing

Date

Accepted by: pgrubaug

11/3/2004

Permitee: CONSOLIDATION COAL CO

Operator: CONSOLIDATION COAL CO SESSER OPERATIONS

Site: **EMERY DEEP MINE**

Address: PO BOX 566, SESSER IL 62884

County: EMERY

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Total Permitted	5,060.00	
Total Disturbed	289.60	
Phase I		
Phase II		
Phase III		

Mineral Ownership

Other

Federal
Underground
State
Surface
County
Loadout
Fee
Processing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Permit Conditions: Emery Deep has one permit condition. The permittee must submit water quality data in an electronic format through the Electronic Data Input web site.

No violations pending.

No permitting actions with the Division.

Inspector's Signature

Steve Demczak, Environmental Scientist III

Inspector ID Number: 39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Utah!

Wednesday, October 13, 2004

Inspection Continuation Sheet

Permit Number: C0150015 Inspection Type: PARTIAL

Inspection Date: Tuesday, October 12, 2004

Page 2 of 3

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
 Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	✓		✓	
2.	Signs and Markers	V		V	
3.	Topsoil				
4.a	Hydrologic Balance: Diversions	V		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	V		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring				
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments	V		✓	
8.	Noncoal Waste	V		✓	
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations				
16.	a Roads: Construction, Maintenance, Surfacing	V		✓	
16.1	16.b Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations	~		V	
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22	Other				

Permit Number: C0150015
Inspection Type: PARTIAL

Inspection Date: Tuesday, October 12, 2004

Page 3 of 3

1. Permits, Change, Transfer, Renewal, Sale

The permittee, in the near future, will be submitting two amendments to the Division. The permittee will be requesting to have full extraction during second mining. Emery Deep is in the process of getting an approved full pillar extraction plan with MSHA. The permittee would also like to use a surface exhaust fan for ventilation at the pillar section. This would reduce or eliminate leaving pillars underground.

2. Signs and Markers

The permittee has identification signs posted on gates entering the permit area from public roads. Information is correct and complies with the requirements of the R645 Coal Rules.

4.a Hydrologic Balance: Diversions

The diversions were spot-inspected and complied with the performance standards.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The permittee had taken the second quarter sediment pond inspection. No hazardous conditions were reported. I inspected the sediment ponds and found no hazardous conditions.

7. Coal Mine Waste, Refuse Piles, Impoundments

I inspected the refuse pile and no hazardous conditions were noticed during the inspection.

8. Noncoal Waste

The mine site was clear of non-coal waste material.

16.a Roads: Construction, Maintenance, Surfacing

The only coal fines leaving the permitted area were caused by vehicle tires after leaving the main gate. The roads were watered and the coal fines were sticking to the tires. The coal trucks were leaving the mine site with coal on the side of the trailer beds. The coal would fall off and then would be crushed by other incoming trucks. The coal would be carried by the truck tires across the County road leaving coal fines. Permittee will be taking action to solve this problem.

18. Support Facilities, Utility Installations

No new support facilities have been installed since the last inspection.